

**Lufkin Automation
Oilfield Technology
Training Center**

2009 School Schedule (Revised)

Fundamentals of Rod Pumping	2-day course	November 2 -3
Dynagraph Interpretation	2 day course	October 14 – 15
SROD – Rod Pump Prediction & Design	2-day course	November 18-19
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Principles of Rod Pumping	5 day course	November 2 - 6
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Lufkin Rod Pump Control Forum	1-day course	November 10
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Lufkin VSD Forum	1 day course	December 8

OTHER AREA SCHOOLS

SROD-Rod Pump Prediction & Design 2 day course	Bakersfield, CA November 10-11
Lufkin Rod Pump Control Forum 2 day course	Nisku, AB Canda October 6-7

NOT SCHEDULED DATES AT THIS TIME BUT PLANNED FOR 2009

Lufkin Rod Pump Control Forum	Oklahoma City, OK
Lufkin Rod Pump Control Forum	Kilgore, TX
Lufkin Rod Pump Control Forum	Denver, CO
Lufkin Rod Pump Control Forum	Farmington, NM
Lufkin Rod Pump Control Forum	Williston, ND

****International Dates to be planned by local International areas.**

Terms & Conditions:

***All Midland classes will be at the Midland Training facility at 2064 Market Street, unless otherwise noted.**

SROD CLASS:

All students must bring a laptop computer with the current version of SROD program already loaded. If you are not a current SROD customer, Lufkin will provide a 60 day N/C demo copy with your registration.

TUITION

Courses

Forums	\$195	** Ask about our special customer discounts
2 Day Course	\$795	
5 Day Course	\$1,695	

Each Course includes manuals, lunch and snacks, Travel and overnight accommodations are responsibility of attendees.

[Customer on site courses are available on request and will be quoted per requirements.](#)

Forum trainers are: Certified Lufkin Automation Technical Support Trainers

TRAINER RESUME

The trainer is Chris Norris who will be teaching our 2 and 5 day classes. Chris has spent 32 years working various onshore production engineering assignments in domestic and international Shell locations. The domestic list includes the northern Michigan Niagaran reef trend, eastern Montana Cedar Creek Anticline, the Denver Unit CO2 flood in West Texas, and the Kernridge steamflood near Bakersfield, CA. There was 10 years with the national oil company of Oman, followed by 3 years designing a downhold heating and production scheme for Colorado oil shale. All of these locations used pumping units.

Chris has extensive experience in both design and analysis of sucker rod pumping systems using a variety of software and SCADA systems. He has whiled away many a pleasant hour on pulling units, in pump shops, and even supervising an overseas contract to completely rebuild 100 big pumping units.

Lufkin Automation reserves the right to cancel a course for insufficient enrollment. Students will receive a full refund paid for this course.

Mail, fax or email this form

To: Lufkin Automation, 2064 Market St, Midland, TX 79703 432-697-2228

Fax: 432-697-0192 or email to: jbeckner@lufkin.com

Designate Course _____

Name _____ Phone _____

Company Name _____

Address _____

Bill my co. attention: _____ Credit card _____

To sign up online, please visit our website www.lufkinautomation.com